

**City of Pine Island  
Planning and Zoning Commission  
Agenda**

**Tuesday – August 19, 2014**

**5:30 PM**

Second Floor – City Hall  
250 South Main Street

- I. Roll Call
- II. Pledge of Allegiance
- III. Minutes of July 8, 2014
- IV. Unimark Property Development, LLC Minor Subdivision Public Hearing  
-510 8<sup>th</sup> Street SW, PID# 68.740.0380
- V. Action related to subdivision request
- VI. Continued discussion of Utility Size Alternative Energy Zoning
- VII. Adjourn.

City of Pine Island  
Planning and Zoning Commission  
Minutes  
Tuesday, July 8, 2014  
7:00 P.M. – City Hall

Meeting called to order at 7:00 P.M. by Chairman Ken Hames

Present: Ken Hames, Harlan Pahl, Grant Friese, Brad Rehling, T.J. Schutz, Randy Bates

Absent: None

Also Present: Jon Eickhoff, Joel Knox, Vernita Pahl, Dick McCullough, Steve Ziller

Pledge of Allegiance was recited.

Motion by Grant Friese and second by Brad Rehling to accept the minutes of the May 13, 2014 meeting. Approved 5-0.

Ken Hames opened the public hearing on the Minor Subdivision Hearing (Lot Combination) for Lots 3 & 4, Block 2, Champagne Hills. Dick McCullough was present to explain his request to combine the parcels. Mr. McCullough wants to build a one-story handicapped accessible home across the two parcels. Currently the parcels are too small to do so.

Motion by Grant Friese and second by T.J. Schutz to close the hearing. Approved 5-0.

Motion by Grant Friese and second by T.J. Schutz to recommend City Council approve the lot combination. Approved 5-0.

Ken Hames opened the public hearing on Pine Haven's request for a zero lot line setback. Steve Ziller discussed the status of the Pine Haven expansion project and the need for this zero lot line since the buildings need to be connected.

Motion by T.J. Schutz and second by Brad Rehling to close the public hearing. Approved 5-0.

Motion by Grant Friese and second by T.J. Schutz to recommend the City Council approve the zero lot line request as presented. Approved 5-0.

The Commission discussed zoning of Utility Size Alternative Energy systems. Currently, there is no zoning district that allows this use. The City Council requested the Commission discuss this type of use to give guidance on whether changes to zoning should be considered, and if so, what does the Commission recommend. The Commission discussed in length and did not feel that this type of use should just be added to a current zoning district. There are many items to consider and each project will be different. The Commission did not recommend whether or not this use should be allowed, but wanted clarification of whether a PUD could be used in this application. Discussion will continue next month.

Motion by Grant Friese and second by Brad Rehling to adjourn at 8:13 P.M. Approved 5-0

Respectively Submitted,

Jon Eickhoff

CITY OF PINE ISLAND  
APPLICATION FOR MINOR SUBDIVISION

Date: 4-18-14

Person(s) applying for minor subdivision:

ERIK REKSTAD CHIEF MANAGER FOR

UNIMARK PROPERTY DEVELOPMENT LLC

Address: 2416.3 520TH ST P.F., MN Telephone: 507-993-6366

Legal Description of Property: Lot \_\_\_\_\_ Block ABSTRACT ATTACHED

Plat/Parcel # 687400380 Addition \_\_\_\_\_

Reason for minor subdivision: FUTURE DEVELOPMENT

Number of parcels resulting from minor subdivision: 2

Names and addresses of property owners abutting directly on the property described in this application: \_\_\_\_\_

Please answer the following questions:

1. Are you subdividing a lot which is a part of a recorded lot? No \_\_\_\_\_ Yes X
2. Are you subdividing a lot which is a part of a recorded plat? No \_\_\_\_\_ Yes X
3. Is the subdivision to permit the adding of a parcel of land to an abutting lot? No X Yes \_\_\_\_\_
4. Will your request to subdivide create no more than three (3) lots? No \_\_\_\_\_ Yes X
5. Is the subdivision request so designed that the newly created property lines will not cause any resulting lot to be in violation of the minor subdivision regulations or the Zoning Chapter? No \_\_\_\_\_ Yes X
6. Will the new parcel/lot have defined utilities & public service provisions ie. water, sewer, independent access etc. No \_\_\_\_\_ Yes X

Requirements:

1. Submission of a survey by a registered land surveyor showing original lot and the proposed minor subdivision.
2. A fee of \$ 350.00 will be required to record the minor subdivision at the Goodhue County Recorder's office.

Signature

Erik Rekstad



681800030

681800010

County Hwy 27

687400291

686700080

686700350

687400250

681800150

6th Ave SW

3rd Ave SW

686300210

687400370

681800130

681800161

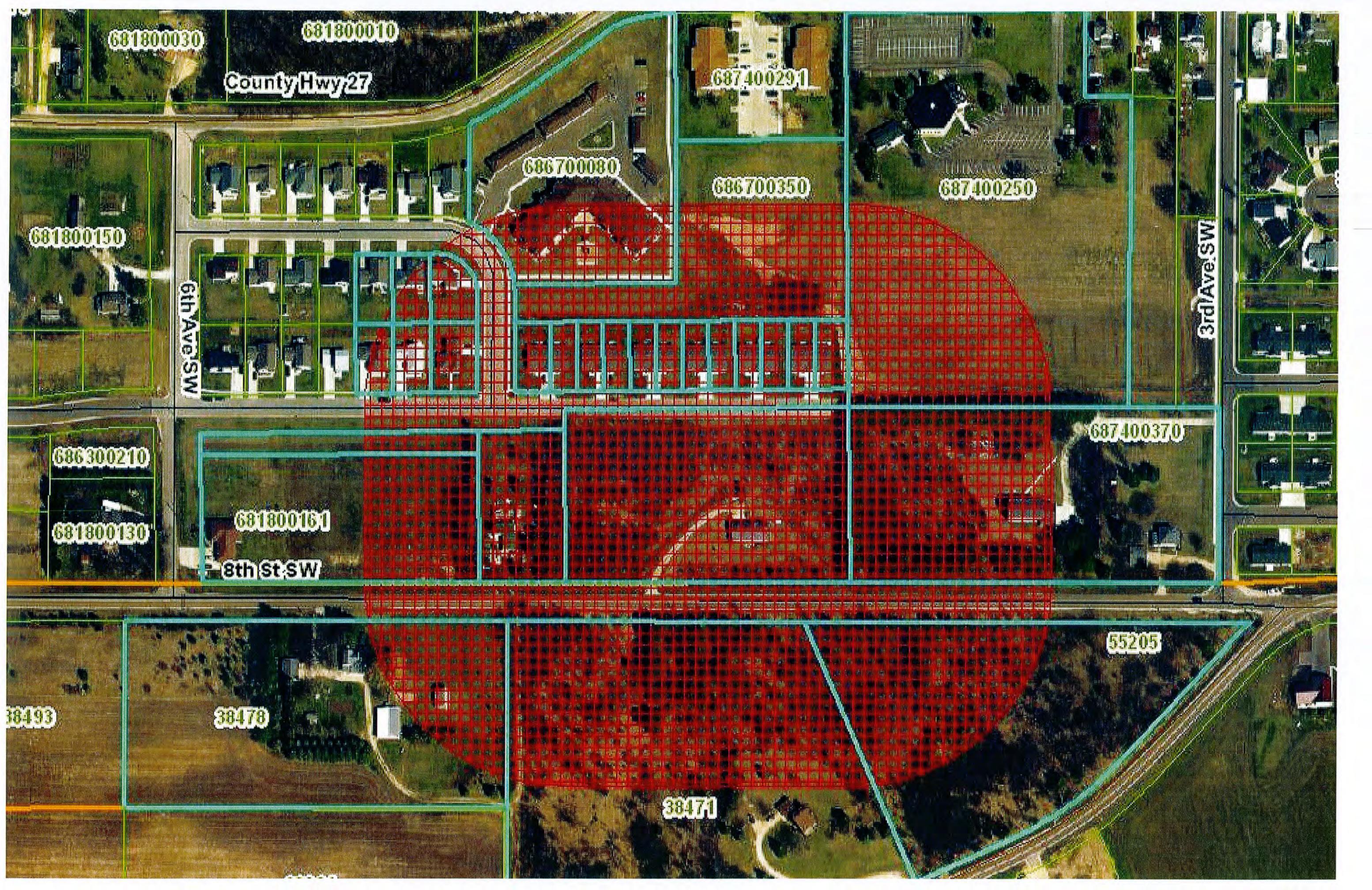
8th St SW

55205

38493

38478

38471



**CITY OF PINE ISLAND**  
**Planning & Zoning Commission**  
**NOTICE OF PUBLIC HEARING**  
**Tuesday, August 19, 2014**  
**5:30 PM**  
**Second Floor Pine Island City Hall**

Notice is hereby given that the Planning Commission of the City of Pine Island, MN will hold a public hearing on the above date and time to consider a Minor Subdivision Application to split PID# 68.740.0380 at 510 8<sup>th</sup> Street SW into two parcels. The application was submitted by Erik Rekstad of Unimark Property Development, LLC.



Any person wishing to comment upon this request may do so by submitting written comments to the Zoning Administrator, PO Box 1000, Pine Island, Minnesota 55963, or in person at the time and place of the hearing.

Jon Eickhoff  
Zoning Administrator

Publish August 6, 2014

**JOSEPH LIEBLER**

420 8<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**RYAN J SCHAEFER**

526 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**MELISSA M WARREN**

428 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**JENNIFER OLSON**

539 6<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**LYNNE TAPP**

446 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**HAROLD & JANE ROBERTS**

540 8<sup>TH</sup> ST SW  
PINE ISLAND, MN 55963

**HEATHER ONDLER**

524 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**AARON CAMPBELL**

452 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**ASHLEY FINSTUEN**

23032 530<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**FEDERAL HOМЕLOAN MTG CORP**

5000 PANCO PKWY  
CARROLLTON, TX 75010

**WAZUWEETA WOODS**

1414 NORTHSTAR DR  
ZUMBROTA, MN 55992

**PAMELA FLATTUM**

448 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**CITY OF PINE ISLAND**

250S MAIN ST  
PO BOX 1000  
PINE ISLAND, MN 55963

**JULIE LUHMANN**

522 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**DEBBIE JANSEN**

424 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**VICTORIA KENWORTHY**

407 COUNTY RD 13 SW  
PINE ISLAND, MN 55963

**CHAD BORGSCHATZ**

537 6<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**MN HOUSING FINANCE AGENCY**

10405 6<sup>TH</sup> AVE N  
SUITE 320  
PLYMOUTH, MN 55441

**SHILOH OELKERS**

PO BOX 726  
PINE ISLAND, MN 55963

**CONSTANCE SATHER**

PO BOX 64  
PINE ISLAND, MN 55963

**JOCELYN R ROBIDA**

535 6<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**GARY DOUGLAS**

440 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**LARRY & JEANINE BARINGER**

201 7<sup>TH</sup> ST SW  
PINE ISLAND, MN 55963

**JESSICA BORGSCHATZ**

454 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**CHURCH OF ST MICHAEL**

451 5<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**NORMA REIS**

438 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**LYDIA GRANT**

600 8<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**STEPHEN HILL**

430 7<sup>TH</sup> ST  
PINE ISLAND, MN 55963

**LARRY SATHER**

721 6<sup>TH</sup> AVE  
PINE ISLAND, MN 55963



## Pine Island Facility (Goodhue County) – 4.0 MW

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### Facility Overview

**Facility Capacity:** 4.0 megawatts (MW) – alternating current

**Facility Area:** 45.9 acres (facility land control); 39.6 acres (preliminary development area). Final acreage to be determined at final design depending on site conditions, engineering studies, environmental surveys, and interconnection details.

**Facility Location:** Pine Island, Goodhue County, Pine Island Township, Section 31, T109N, R 15W; between 511<sup>th</sup> Street and County Highway 27.

**Facility Design:** Primary components include photovoltaic (PV) modules mounted on a linear axis tracking system mounted on piers and a centralized inverter(s). Balance of plant components include electrical cables, conduit, electrical cabinets, step-up transformers and metering equipment. The solar facility will contain internal access roads and the perimeter will be fenced.

### Human Environment

**Land Use and Zoning:** The facility is located in a rural area within the city of Pine Island with scattered residences where the land use is dominated by cultivated agriculture. The facility is not located within an orderly annexation area. The area is zoned as an Agricultural District. The nearest residence is approximately 815 feet northwest of the preliminary development area.

Construction of the Project will require temporary conversion of agricultural land to a PV solar energy facility. The land on which the Project facilities are located may revert to cultivation or other agricultural production after the useful life of the Project and decommissioning. Aurora does not have the authority to exercise the power of eminent domain to acquire the land necessary for the Project. The owners of the land on which Project facilities are located will be compensated by Aurora through the negotiated purchase or lease of the land.

**Recreational Resources:** There are no recreational trails, county, state or local parks located within one-half mile of the proposed facility.

### Natural Environment

**Environmental Setting/Land Cover:** The facility is located within the Paleozoic Plateau of the Eastern Broadleaf Forest Province<sup>1</sup>. Land cover within the preliminary development area is almost entirely agricultural vegetation (greater than 99%) with a very small portion of the preliminary development area characterized as developed/urban (<1%)<sup>2</sup>.

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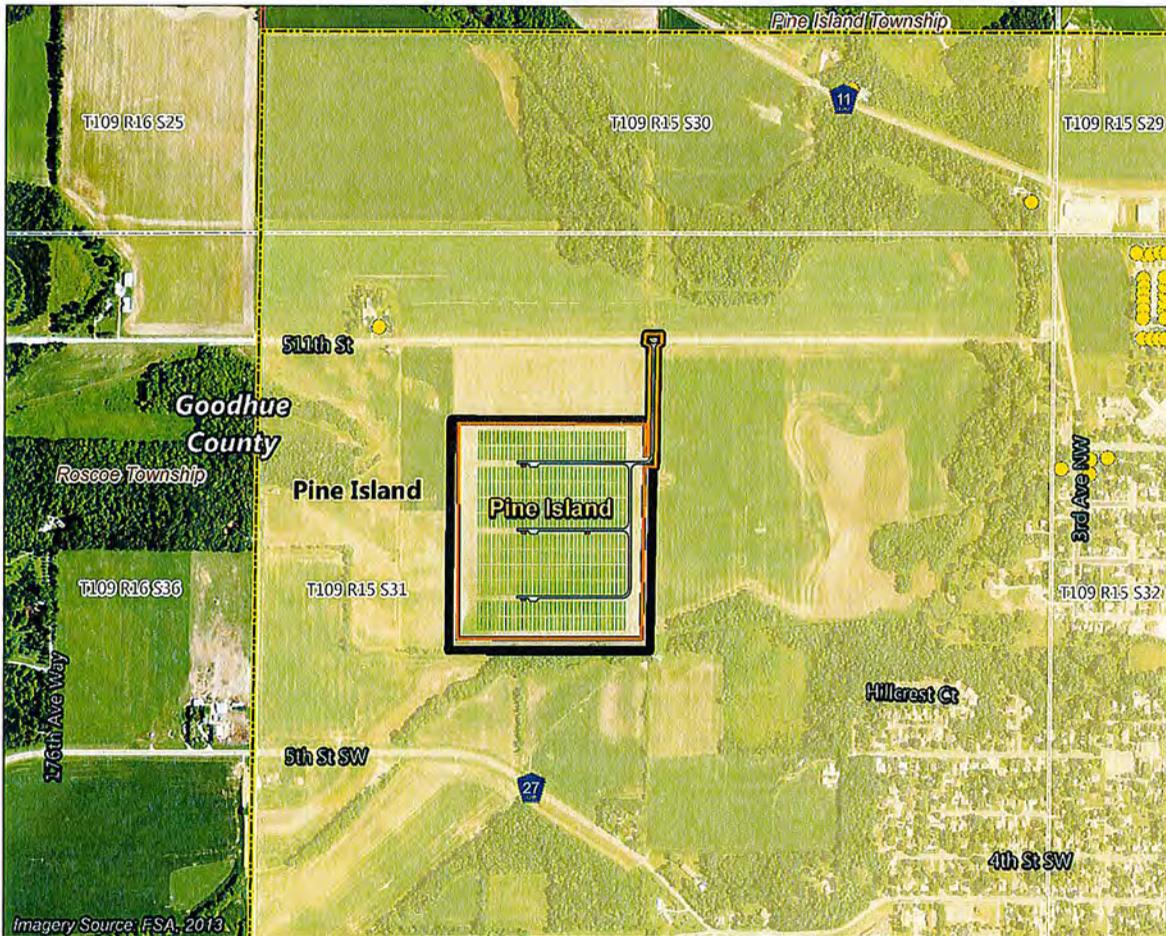
<sup>1</sup> Minnesota Department of Natural Resources (DNR) Ecological Classification System (ECS)

<sup>2</sup> U.S. Geological Survey National Gap Analysis Program Land Cover Data



## Pine Island Facility (Goodhue County) – 4.0 MW

**Wetlands and Waterbodies:** There are no rivers, streams or lakes within the boundaries of the proposed facility. There are 0 acres of mapped National Wetland Inventory-mapped wetlands within the preliminary development area. Field delineations are occurring in summer 2014 and the final design will avoid and minimize impacts to the extent practicable.



- Residence Location
- Proposed Inverter
- Proposed Arrays
- Proposed Road
- Preliminary Development Area
- Facility Land Control
- Municipal Boundary





## City of Pine Island

250 South Main Street  
P.O. Box 1000 • Pine Island, Minnesota 55963  
Telephone 507-356-4591  
Fax 507-356-8230

July 29, 2014

Burl Haar  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101-2147  
Email: [PublicComments.PUC@state.mn.us](mailto:PublicComments.PUC@state.mn.us)

RE: Aurora Distributed Solar, LLC  
Docket Number 14-515

Dear Mr. Haar:

The City of Pine Island is sending this letter regarding the site permit application filed by Aurora Distributed Solar, LLC (Aurora). Jon Eickhoff, Pine Island City Clerk, has been in contact with representatives from Aurora on a limited basis, but Aurora staff claim that since they are pursuing a site permit application with the MPUC, they are not subject to local ordinances or zoning controls.

As you know, Aurora received initial approval from the MPUC; Docket No. E002/CN-12-1240. Since they have identified a site in the City of Pine Island, the City is presenting you its position and comments. Aurora's initial proposal states:

[t]hese facilities will be located on agricultural or industrial land or other land uses determined by the local land use and zoning authorities to be compatible with solar energy production. These determinations will be made through public processes and will not be out of the scope of normal land use changes that occur on a day-to-day basis in municipalities.

MPUC doc. # 20134-85728-01, Subd. 7.2 (pg. 28). Thus, Aurora concedes that it is subject to local zoning. The City Code, Section 11.73, Subd. 3, addresses solar energy

systems and contemplates individual, residential systems not large, industrial “solar farms.” A use not specifically permitted is prohibited. So “solar farms” are not permitted unless the City Code and Comprehensive Plan are amended.

Aurora has NOT discussed or requested an amendment to City of Pine Island zoning or other ordinances.

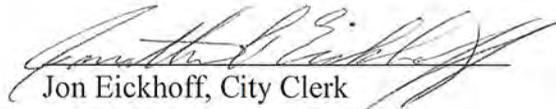
Aurora HAS asked the city staff what was thought about an initial location. Jon Eickhoff, Pine Island City Clerk, informed Aurora that the City is concerned as the area: 1) is not zoned for that use; 2) is likely to flood as that area has in the past; 3) is currently proposed in the Comprehensive Plan to be residential; 4) is currently a very scenic area; and 5) is too close to current residential housing that exists. Also, the initial location would have made it financially difficult to extend water and sanitary sewer infrastructure past this property for housing beyond it (6). After that discussion, Aurora proposed another location further west that addressed items 2, 5, and 6. Aurora continues to assert that they will not need to comply with the zoning or city ordinances once they have approval of the MPUC.

We request that the MPUC uphold Aurora’s original proposal and require Aurora to work with local governments as they proceed, to include abiding with local zoning controls and ordinances.

Sincerely,



Rod Steele, Mayor



Jon Eickhoff, City Clerk

August 6, 2014

**VIA ELECTRONIC FILING**

Dr. Burl W. Haar  
Executive Secretary  
Minnesota Public Utilities Commission  
121 Seventh Place East, Suite 350  
Saint Paul, MN 55101-2147

Re: Completeness Reply Comments  
In the Matter of the Application of Aurora Distributed Solar, LLC for a Site Permit  
for an up to 100 MW distributed solar energy project to be constructed at up to 24  
different locations throughout Xcel Energy's Minnesota Service Territory  
Docket No. IP-6928/GS-14-515

Dear Dr. Haar:

Aurora Distributed Solar, LLC ("Aurora") submits these reply comments addressing issues raised by the Minnesota Department of Commerce Energy Environmental Review and Analysis staff ("EERA Staff") in its July 30, 2014 comments and recommendations regarding the completeness of Aurora's site permit application in the above referenced matter. Aurora appreciates EERA Staff's finding that Aurora's application is complete, with the understanding that supplemental information will be provided by Aurora to inform the public about facility specific information.<sup>1</sup> Aurora, therefore, requests that the Minnesota Public Utilities Commission ("Commission") find that Aurora's application is complete.

These reply comments address:

1. EERA Staff's request for supplemental material summarizing information on each potential facility prior to the scoping period.<sup>2</sup>

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<sup>1</sup> Comments and Recommendations of the Minnesota Department of Commerce Energy Environmental Review and Analysis Staff, Docket No. IP-6928/GS-14-515 (July 30, 2014), at 5.

<sup>2</sup> *Id.*

Attorneys & Advisors	Fredrikson & Byron, P.A.
main 612.492.7000	200 South Sixth Street, Suite 4000
fax 612.492.7077	Minneapolis, Minnesota
www.fredlaw.com	55402-1425

2. EERA Staff's request for a survey of local units of government where facility locations are proposed to identify issues and alternatives.<sup>3</sup>
3. EERA Staff's proposed tentative schedule and process.<sup>4</sup>
4. Additional supplemental material intended to update and revise certain information in Aurora's application.

### **I. Facility Fact Sheets**

At the request of EERA Staff, Aurora has prepared and hereby submits the attached fact sheets summarizing information on each potential facility. The fact sheets summarize information provided within Aurora's site permit application.<sup>5</sup> As EERA Staff suggests, Aurora hopes that the fact sheets will assist with public participation in the Environmental Assessment scoping and aid in the development of a complete record to support the Commission's approval of a site permit for the project. The fact sheets have been efiled as a separate attachment for ease of reference by individuals searching eDockets.

### **II. Survey of Local Government Units**

Aurora agrees with EERA Staff that convening an advisory task force would not provide an effective process for gathering information to be used in determining the alternatives and impacts to be evaluated in the Environmental Assessment ("EA") prepared for Aurora's proposed project and that a survey of local units of government may be a better way to solicit information about each of the facility locations. However, it is important to note that Aurora has already built alternatives into the site permit process by including 24 locations that could produce 130 megawatts ("MW") of electricity when it will only produce up to 100 MW of electricity at locations that are likely to number less than 24. EERA Staff could use the 24 facility locations in its alternatives analysis in its preparation of the EA.

If the Commission determines a survey of local government units is necessary, Aurora suggests several changes to the EERA Staff's proposed survey. A number of the revisions are intended to solicit information regarding local land use plans and the compatibility of the individual facilities' with those plans without unintentionally suggesting a conflict exists. In addition, Aurora suggests adding additional guidance on what types of alternative sites would best meet the purpose of the project in effort to minimize the number of alternative sites that might be suggested that do not fit the overall design and purpose of the Project.

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<sup>3</sup> *Id.* at 7

<sup>4</sup> *Id.*

<sup>5</sup> Aurora Distributed Solar, LLC, Multi-County, Aurora Distributed Solar Project, Application for a Site Permit, July 2014.

In order for an alternative facility location to be considered by Aurora it had to satisfy the following requirements: 1) a landowner willing to sell or lease the land to Aurora; 2) located within 2-miles of certain Northern States Power Company, Inc. d/b/a Xcel Energy's ("Xcel Energy") substations near populations centers to realize the benefits of distributed energy generation; 3) comprised of relatively flat terrain on which to construct the facilities; 4) existing land uses primarily comprised of agricultural or vacant land; 5) parcel sizes consisting of a minimum of 13 acres or approximately 9 acres per megawatt of produced energy; 6) land must have minimal environmental concerns or constraints and 7) located within or adjacent to Xcel Energy's service territory. Aurora requests that the survey, proposed by EERA Staff, suggest that alternatives proposed by local units of government be limited to those alternatives that satisfy all seven of the requirements provided above in order to have realistic and meaningful alternatives for EERA Staff to consider in the development of its Environmental Assessment. Alternatives that do not meet all of the above criteria would not meet Aurora's needs and would thereby not be considered a viable alternative for the project.

### **III. Tentative Schedule and Process**

Aurora appreciates EERA Staff's willingness to offer a tentative schedule and process for Commission consideration. However, Aurora does not believe that a nine-month process will be required for this site permit process. As EERA Staff noted, the proposed project is novel in Minnesota; however it is not complex in comparison to many of the linear projects or large electric generating plants permitted by the Commission.<sup>6</sup> According to Minn. Stat. § 216E.04, Subd. 7, a final decision on the request for a site permit under the alternative review process shall be made within six months after the Commission's determination that the application is complete. The Commission may, however, extend the time limit for up to three months for just cause. Aurora respectfully requests that the Commission consider the precedential effect of scheduling Aurora solar site permit process on a nine-month timeframe without exploring and attempting to complete the same in the statutorily required six-month timeframe. This permit process provides an opportunity for the Commission to establish a rigorous, yet timely permit process for solar projects that are less complex than traditional large siting and routing projects. Aurora offers the following tentative schedule and process to the Commission as a six-month alternative to EERA Staff's nine-month schedule.

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<sup>6</sup> EERA Staff Comments and Recommendations at 6.

**Aurora Distributed Solar Site Permit Application – Revised Tentative Schedule**

<b>Estimated Timeframe</b>	<b>Site Permit Application Process Step</b>	<b>Responsible Party</b>
July 9, 2014	Application Submitted	Aurora
July 30, 2014	Application Completeness Comments	EERA
August 6, 2014	Reply Comments	Aurora
August 21, 2014	PUC Considers Application Acceptance	PUC
August 22, 2014	Public Information Meeting and EA Scoping Notice, EA Scoping Comment Period Begins	PUC Staff/EERA
August 22, 2014	Scoping Questionnaire distributed to local governments	EERA
September 8-16	Scoping Meetings (5-6 meeting locations)	EERA
September 23, 2014	EA Scoping Comment Period Closes	EERA
September 30, 2014	Memo to PUC on alternative locations	EERA
October 16, 2014	PUC considers alternative locations for EA scope	PUC
October 20, 2014	Scope Decision Issued	DOC
November 20, 2014	EA Issued	EERA
November 20, 2014	Public Hearing Notice	PUC
December 1 - 5, 2014	Public Hearings	OAH
December 15, 2014	Public Hearing Comment Period Closes File Findings of Fact	OAH Aurora
January 5, 2015	Post-Hearing Tech Analysis File Responses to Hearing Comments	EERA Aurora
January 30, 2015	ALJ Report	OAH
February 13, 2015	Exceptions to ALJ Report	EERA, Aurora
February 26, 2015	Decision on Site Permit Issuance	PUC

#### **IV. Application Updates**

Since Aurora's submission of the site permit application it has continued to collect information and coordinate with local, state, and federal government units with an interest in the facility locations. The following information is intended to supplement and revise, as necessary, the information contained in the application submitted by Aurora. The revised application information is being provided to ensure the most up-to-date information is available for review during the site permit process.

a. Scandia Facility Landcover Update

The onsite collection of additional location specific information for each of the proposed locations has revealed that the land cover information for the Scandia facility contained in the publicly available datasets used to inform the preparation of the site permit application is no longer accurate. It appears as though a portion of the location has been planted into grasses since the publicly available information was published. The land cover was previously denoted as almost exclusively agricultural land uses. Attached is a revised portion of Appendix H describing the current land cover for the Scandia facility.

b. Fiesta City Access Road Update

Additional review of the Preliminary Design for the Fiesta City Facility revealed there was an error in the depiction of the access easement through which Aurora will gain access to the facility. The mapping error has been corrected in the attached revised Overall Site Plan for Fiesta City.

c. Agency Comment Letters

Aurora initiated coordination activities with a multitude of local, state, and federal agencies prior to submitting the site permit application. Agency correspondence received prior to the submittal of the application was provided in Appendix A of the site permit application. After the site permit application was submitted Aurora received e-mails and a comment letter from the National Park Service, the U.S. Army Corps of Engineers, and the Minnesota Department of Natural Resources regarding all or portions of the project. The National Park Service e-mail confirmed that the Pipestone facility will have no visible impacts to visitors to the Pipestone National Monument as noted in the site permit application.<sup>7</sup> The U.S. Army Corps of Engineers letter confirmed and supplements the national wetland permitting discussion provided by Aurora in the site permit application.<sup>8</sup> The e-mail from the Minnesota Department of Natural Resources included comments on two facility locations, as proposed in the site permit application, that were

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<sup>7</sup> Site Permit Application at 51

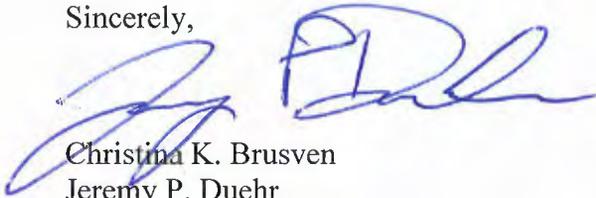
<sup>8</sup> *Id.* at 73.

revised since the Department of Natural Resources originally commented on the facilities. Generally the Department of Natural Resources considers the revisions to reflect better positioning than the originally proposed facility locations from a natural resource perspective.

## V. Conclusion

In conclusion, Aurora appreciates EERA Staff's review and finding that Aurora's site permit application is complete upon the submission of facility fact sheets. With these reply comments, Aurora has provided the facility fact sheets requested by EERA Staff as well as other relevant information that will make the site permit application more complete. Aurora respectfully requests that the Commission consider the information provided by Aurora in these reply comments to find the application complete and to consider setting a schedule follows a six-month timeframe for issuance of the site permit for Aurora's project.

Sincerely,



Christina K. Brusven

Jeremy P. Duehr

*Attorneys at Law*

**Telephone:** 612.492.7000

**Email:** cbrusven@fredlaw.com and jduehr@fredlaw.com

**ATTORNEYS FOR AURORA DISTRIBUTED SOLAR, LLC**

JPD

[Name]  
[Government Entity]  
[Street Address]  
[City], MN [Zip]

Dear [Title] [Last Name],

The Minnesota Department of Commerce (Department) is soliciting comments from local governments and regional development commissions on the Aurora Distributed Solar Project, proposed by Aurora Distributed Solar, LLC (Aurora). I ask that you please read through the letter and attached form and respond to me by **Friday, September 19, 2014**.

Aurora proposes to construct 100 MW of photovoltaic (PV) solar generation at up to 24 locations in 16 counties (see attached map). The proposed power plant locations range in nameplate capacity from 1.5 to 10 megawatts (MW). Preliminary estimates of developed area range from approximately 13 to 108 acres.

The comments will assist the Department's Energy Environmental Review and Analysis (EERA) staff in developing the scope on the Environmental Assessment (EA) that will be prepared for the proposed project. An EA is a written document that describe the human and environmental impacts of a proposed project (and selected alternative sites) and methods to mitigate such impacts.

In particular the Department requests comments on:

- (1) Specific local land use and zoning considerations that should be analyzed in the EA, and
- (2) Identifying any potential alternative locations that should be analyzed in the EA.

Please fill out the attached form, or, if more convenient, provide the requested information in another format (e.g. letter, e-mail, resolution) and **e-mail, fax, or mail to be received by 4:30 p.m. on Friday, September 19, 2014**, to:

Suzanne Steinhauer  
Minnesota Department of Commerce  
85 7<sup>th</sup> Place East, Suite 500  
St. Paul, MN 55101  
[Suzanne.steinhauer@state.mn.us](mailto:Suzanne.steinhauer@state.mn.us)  
Phone: 651-539-1843, fax: 651-539-1547

You can learn more about the Aurora Distributed Solar project at:

<http://mn.gov/commerce/energyfacilities/Docket.html?Id=33924>.

Thank you for your consideration of this important matter. Please contact me with any questions.

Sincerely,

Suzanne Steinhauer,  
Environmental Review Manager

Enclosure

51050963.1

# **Local Government Scoping Questionnaire**

## **Aurora Distributed Solar Project**

**PUC Docket Numbers: E6928/GS-14-515**

Name:

Representing:

Phone:

Email:

Proposed Project Location(s) at issue:

Please describe zoning or land use controls and planned changes in land use and transportation controls where the facility or facilities are proposed in your area:

Please describe any considerations that should be evaluated with regard to the interaction between facility or facilities proposed in your area and local land use, zoning, and planned changes to land use and transportation controls:

Please provide a specific description of any alternative locations for the proposed project or modification to the footprint of a proposed location that you believe should be evaluated in the Environmental Assessment prepared for this project? In order for an alternative facility location to be considered it must satisfy all of the following requirements: 1) a landowner willing to sell or lease the land to Aurora; 2) located within 2-miles of certain Northern States Power Company, Inc. d/b/a Xcel Energy's ("Xcel Energy") substations near populations centers to realize the benefits of distributed energy generation; 3) comprised of relatively flat terrain on which to construct the facilities; 4) existing land uses primarily comprised of agricultural or vacant land; 5) parcel sizes consisting of a minimum of 13 acres of approximately 9 acres power megawatt of produced energy; 6) land must have minimal environmental concerns or constraints and 7) located within Xcel Energy's service territory.

Please describe the potential impact(s) of moving the facility from the location identified by Aurora to the proposed alternative location or of modifying the footprint of the proposed location. It is not expected that you know the answer now, but please provide some rationale for exploration of an alternative location or configuration (for example, moving the x facility to y location would allow for new commercial development near the proposed new highway interchange).

Please contact Suzanne Steinhauer at 651-539-1843 with any questions.

Please send your response **no later than 4:30 pm Friday, September 19, 2014** to:

GAP Land Cover Vegetation Class Level - Division (4)			
Facility	Scandia		
Area	Land Cover Type	Acres	Percent of Acres within Area
Roads and Inverters	<del>Developed &amp; Urban</del>	<del>&lt;0.0</del>	<del>5.8%</del>
	Eastern North American Cool Temperate Forest	<0.0	<0.0%
	Herbaceous Agricultural Vegetation	<del>0.6</del> <u>0.2</u>	<del>88.1%</del> <u>26.1%</u>
	<del>Recently Disturbed or Modified</del>	<del>&lt;0.0</del>	<del>6.2%</del>
	<del>Native and Non-Native Grass Planting</del>	<del>0.5</del>	<del>73.9%</del>
Preliminary Development Area	Developed & Urban	<del>0.7</del> <u>0.4</u>	<del>3.2%</del> <u>1.6%</u>
	Eastern North American Cool Temperate Forest	<del>0.1</del>	<del>0.4%</del> <u>&lt;0.0%</u>
	<del>Eastern North American Flooded &amp; Swamp Forest</del>	<del>&lt;0.0</del>	<del>0.0%</del>
	Herbaceous Agricultural Vegetation	<del>21.7</del>	<del>93.2%</del> <u>15.2%</u>
	<del>Recently Disturbed or Modified</del>	<del>0.8</del>	<del>3.2%</del>
	<del>Native and Non-Native Grass Planting</del>	<del>19.4</del>	<del>83.2%</del>
Facility Land Control	Developed & Urban	<del>0.8</del> <u>0.4</u>	<del>3.1%</del> <u>1.5%</u>
	Eastern North American Cool Temperate Forest	<del>0.6</del> <u>0.5</u>	<del>2.4%</del> <u>1.9%</u>
	<del>Eastern North American Flooded &amp; Swamp Forest</del>	<del>&lt;0.0</del>	<del>0.0%</del>
	Herbaceous Agricultural Vegetation	<del>22.1</del> <u>3.9</u>	<del>90.7%</del> <u>15.9%</u>
	Recently Disturbed or Modified	<del>0.9</del> <u>0.2</u>	<del>3.8%</del> <u>0.6%</u>
	<del>Native and Non-Native Grass Planting</del>	<del>19.5</del>	<del>80.1%</del>

Note: Percentages were calculated using the full decimal value of the acreages allowing for the most accurate calculation. Acreages shown in the table have been rounded and therefore, the same percentage cannot be calculated from the table.

The redlined values are based on the results of a field survey conducted by Stantec Consulting Services Inc. in July 2014; these serve as more updated numbers than the GAP data used in the initial site application materials.

**LEGEND:**

-  PROPOSED LEASED AREA
  -  PROPOSED SOLAR ARRAY
  -  PROPOSED ACCESS ROAD
  -  PROPOSED INVERTER PAD
  -  PROPOSED FENCE LINE
  -  PROPOSED STORMWATER RETENTION
  -  EXISTING RIGHT OF WAY LINE
  -  EXISTING EASEMENT LINE
- PROJECT LOCATION:  
 LAT: 44.9552  
 LON: -95.6887

Designed:	MPG
Checked:	ADC
Drawn:	MPG

Record Drawing by/date:

Revisions:	DATE	DESCRIPTION

Prepared for:



Aurora Distributed Solar, LLC  
 One Tech Drive, Suite 220  
 Andover, MA 01810



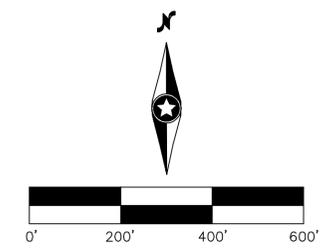
# Fiesta City Solar

Chippewa County

Overall Site Plan

**Not for Construction**

Date: 07/25/14  
 Drawing No: C.200



## Ingrid M. Schwingler

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**From:** Livermont, Glen <glen\_livermont@nps.gov>  
**Sent:** Tuesday, July 22, 2014 3:54 PM  
**To:** Ingrid M. Schwingler  
**Subject:** Re: Viewshed Analysis - Pipestone National Monument

Hi Ingrid

I have reviewed your map, and I've also visited your waypoints, and I have to agree with your assessment that there will be no visible impacts to the monument visitor, as such I have no other comments or objections to your solar project.

Please stop in when you can.

Glen

On Tue, Jul 22, 2014 at 2:00 PM, Ingrid M. Schwingler <[Ingrid@geronimoenergy.com](mailto:Ingrid@geronimoenergy.com)> wrote:

Hi Glen,

I hope your summer is going well. Next time we're in the Pipestone area for project work we'll be sure to stop by and introduce ourselves.

Have you had a chance to look at the results of our viewshed analysis? Let me know if you have any questions or concerns regarding these results or the Aurora Solar Project in general.

Thanks!

**Ingrid Schwingler**

*Senior Permitting Specialist*

Main: 952.988.9000

[Geronimo Energy](#)

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**From:** Ingrid M. Schwingler  
**Sent:** Friday, July 11, 2014 11:17 AM  
**To:** [glen\\_livermont@nps.gov](mailto:glen_livermont@nps.gov)

**Cc:** Tena Rytel

**Subject:** Viewshed Analysis - Pipestone National Monument

Hi Glen,

It was a pleasure speaking with you this morning. Attached is a fact sheet about the Aurora Solar Project, which includes a solar facility on the northwest side of Pipestone, MN. If you're interested in following our state permit process with the MN Public Utilities Commission, our docket # is GS-14-515.

Because of our proximity to Pipestone National Monument, we conducted a viewshed analysis from various high points within the Monument (results attached). Please let me know if you have any questions or concerns regarding these results or the Aurora Solar Project in general.

Take care,

**Ingrid Schwingler**

*Senior Permitting Specialist*

7650 Edinborough Way, Suite 725

Edina, MN 55435

Main: 952.988.9000

Direct: 952.641.4043

[Geronimo Energy](#)

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Glen H. Livermont, Superintendent  
Pipestone National Monument  
36 Reservation Av.  
Pipestone, MN 56164  
[glen\\_livermont@nps.gov](mailto:glen_livermont@nps.gov)  
507-825-5464 ex 211



## PROJECT OVERVIEW

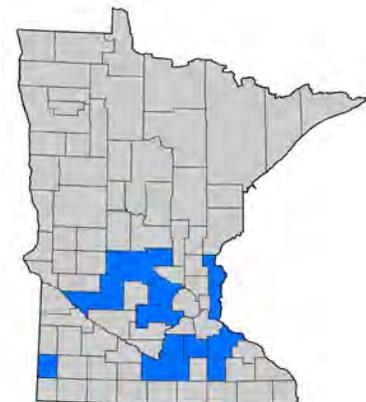
The Aurora Solar Project is a 100 megawatt (MW) capacity resource proposal for Xcel Energy. The project is being developed by Geronimo Energy. Aurora utilizes solar arrays ranging in size from 2 MW to 10 MW across Xcel's service territory. With arrays located throughout 16 counties in Minnesota, the Aurora Solar Project will bring energy to the grid efficiently and cost-effectively while protecting the environment.

## PROJECT DETAILS

The project will interconnect to multiple Xcel Energy substations across Minnesota, providing energy and capacity for the local distribution network. This unique design will deliver many benefits including a reduction in line loss, elimination of transmission costs, and geographic diversification of generation assets. As a capacity resource, the Aurora Solar Project will provide a cost effective alternative to fossil fuel resources.

## ABOUT GERONIMO ENERGY

Geronimo Energy is a utility-scale wind and solar energy developer based in Edina, Minnesota. Geronimo has developed approximately 1,000 megawatts of operating and contracted wind farms and solar projects throughout the United States, and has a pipeline of projects that boast an aggregate nameplate capacity exceeding 3,000 megawatts of clean energy - roughly enough to power one million American homes. Geronimo solar projects provide clean electricity to utilities and other large energy consumers.



## PROJECT SPECIFICATIONS

**Operational Capacity:** 100 MW

**Location:** 16 Minnesota counties, including: Benton, Blue Earth, Carver, Chippewa, Chicago, Dodge, Goodhue, Kandiyohi, Le Sueur, McLeod, Pipestone, Rice, Stearns, Waseca, Washington, and Wright

**Project Developer:** Geronimo Energy

**Number of Sites:** ~25

**Construction Timeline:** 2015 - 2016, or 4-9 months for each site (estimated)

**Project Cost:** ~\$250 million

**Local Tax Revenue:** up to \$240,000 annually\*

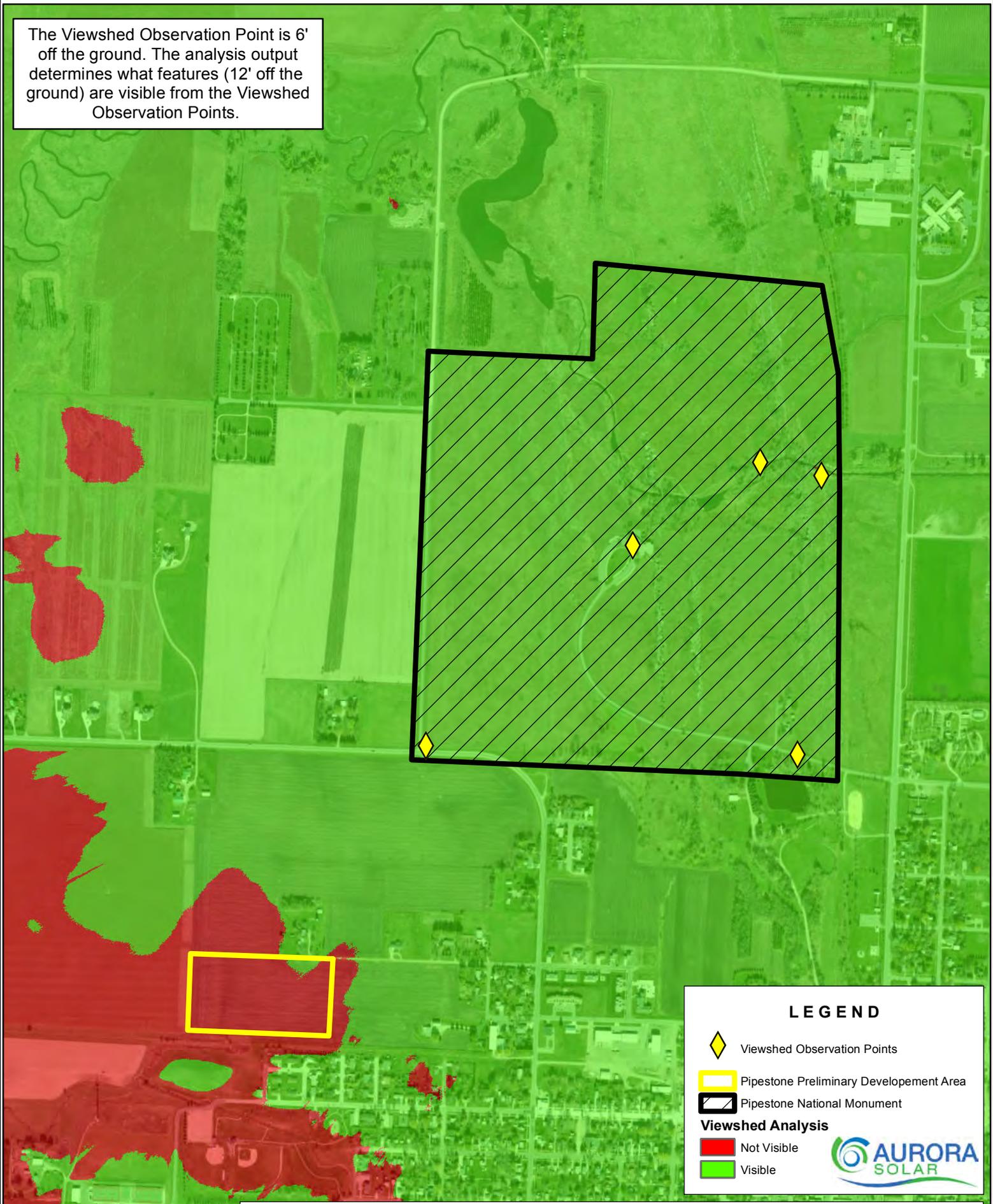
**Expected COD:** December 1, 2016

\*Based on MN Production Tax for large wind-energy electricity generating systems (80% to counties and 20% to cities and townships)



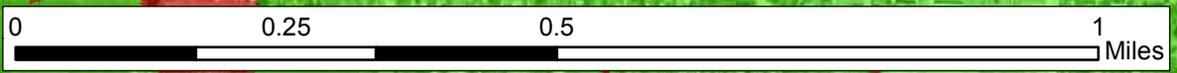
# Pipestone National Monument Viewshed Analysis

The Viewshed Observation Point is 6' off the ground. The analysis output determines what features (12' off the ground) are visible from the Viewshed Observation Points.



## LEGEND

- Viewshed Observation Points
- Pipestone Preliminary Development Area
- Pipestone National Monument
- Viewshed Analysis**
- Not Visible
- Visible





**DEPARTMENT OF THE ARMY**  
ST. PAUL DISTRICT, CORPS OF ENGINEERS  
180 FIFTH STREET EAST, SUITE 700  
ST. PAUL MINNESOTA 55101-1678

JUL 09 2014

REPLY TO  
ATTENTION OF  
Operations  
Regulatory (2014-00281-RMM)

Ms. Alison Harwood  
WSB & Associates, Inc.  
701 Xenia Avenue South, Suite 300  
Minneapolis, Minnesota 55416

Dear Ms. Harwood:

This letter responds to your request for comments regarding Geronimo Energy, LLC projects involving the installation of multiple photovoltaic solar facilities throughout Minnesota. The project is collectively called the Aurora Solar Project and includes up to 25 distributed solar projects totaling 100 megawatts. This proposed project will include grading, access roads to each site, the installation of linear arrays of photovoltaic power panels, and installation of underground cables.

The Corps of Engineers (Corps) is responsible for reviewing permit applications for work in navigable waters of the United States (WOUS) and discharges of dredged or fill material in WOUS.

The extent of WOUS on each project site should be identified prior to submitting a permit application. A delineation should be performed for the project area by a wetland professional and submitted to this office. The delineation should be performed using methods outlined in the April 25, 2013 Joint Public Notice, which can be found on the St. Paul District Regulatory Branch website (<http://www.mvp.usace.army.mil/Missions/Regulatory.aspx>). A map showing the proposed work in relation to WOUS should be submitted as part of the project application.

The proposed grading activities and access roads within the solar project boundary may require a permit from the Corps if they would involve the placement of fill material, either permanent or temporary into a WOUS.

As proposed, the photovoltaic panels would be mounted to several pile driven posts. Generally, the placement of pilings in WOUS that do not have or would not have the effect of fill do not require a section 404 permit. All pilings, however, placed in navigable WOUS require authorization under section 10 of the Rivers and Harbors Act of 1899.

Underground utility lines through WOUS, including wetlands, as well as navigable WOUS are regulated under section 404 of the Clean Water Act if there is a discharge of dredged

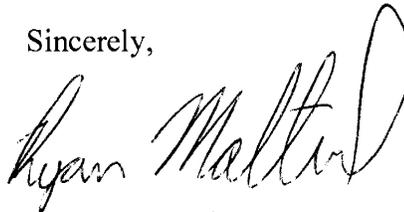
or fill material. Any discharge would require authorization by a general permit or individual permit. A delineation of aquatic resources would be required to determine the presence of WOUS.

Underground lines installed by directional bore method through WOUS, including wetlands, do not involve a discharge and a permit is not required. However, if installation of entry, exit or connection points requires excavation and backfill in WOUS, including wetlands, a permit would be required. Installation by plow requires a project specific evaluation to determine if a permit is required.

You may also need city, county, or state permits for the project. You should contact the appropriate agencies for their permit requirements. If the project includes the placement of dredged or fill material in a Federal regulated waterbody, we will notify the responsible State agency for water quality (401) certification.

If you have any questions, please contact me in our St. Paul office at (651) 290-5286, or [ryan.m.malterud@usace.army.mil](mailto:ryan.m.malterud@usace.army.mil). In any correspondence or inquiries, please refer to the Regulatory number shown above.

Sincerely,

A handwritten signature in black ink that reads "Ryan Malterud". The signature is fluid and cursive, with a large loop at the end of the last name.

Ryan Malterud  
Project Manager

Copy furnished:  
Ingrid Schwingler ([Ingrid@geronimoenergy.com](mailto:Ingrid@geronimoenergy.com))  
Tena Rytel ([tena@geronimoenergy.com](mailto:tena@geronimoenergy.com))

## Ingrid M. Schwingler

---

**From:** Haworth, Brooke (DNR) <Brooke.Haworth@state.mn.us>  
**Sent:** Wednesday, July 23, 2014 7:04 PM  
**To:** Ingrid M. Schwingler  
**Cc:** Tena Rytel; Schrenzel, Jamie (DNR); Haworth, Brooke (DNR)  
**Subject:** RE: Aurora Solar Project - MNDR REAE - Montrose and Pine Island Locations Altered

Hi Ingrid,

I have reviewed the minor alterations to locations for the Montrose and Pine Island sites that you sent me in June, and have the following comments. They reflect better positioning from a natural resource perspective.

### Wright County-Montrose

This site is still within a mile of the Woodland Wildlife Management Area which has trumpeter swan records, a state-listed species of special concern. Because of the proximity to area lakes, please consider bird flight diverters and raptor shields on exposed transmission lines and poles. It also contains an NWI wetland classified inland shallow fresh marsh. However, it avoids a shrub/wooded area that was present on the previous parcel.

### Goodhue County-Pine Island

This site is now bordered on the south by an unnamed stream that empties into the Zumbro River less than one mile to the east. The stream has a narrow wooded riparian corridor associated with it. This location better avoids sensitive natural resources than the previous location. We would appreciate avoidance of impacts to the riparian corridor vegetation to protect stream water quality.

Thanks for checking with us.

*Brooke Haworth*

Environmental Assessment Ecologist, Central Region  
MnDNR Division of Ecological and Water Resources  
1200 Warner Road, St. Paul, MN 55106  
Phone: 651-259-5755  
Email: [Brooke.haworth@state.mn.us](mailto:Brooke.haworth@state.mn.us)

---

**From:** Ingrid M. Schwingler [<mailto:Ingrid@geronimoenergy.com>]  
**Sent:** Thursday, June 26, 2014 4:11 PM  
**To:** Haworth, Brooke (DNR)  
**Cc:** Tena Rytel; Schrenzel, Jamie (DNR)  
**Subject:** Aurora Solar Project - MNDR REAE - Montrose and Pine Island Locations Altered

Hi Brooke,

I hope your summer is off to a great start. As you recall, the Aurora Solar Project includes up to 24 distributed solar facilities totaling 100 megawatts and is located across 16 Minnesota Counties. We requested your review of Aurora facilities earlier this year in January/February and again in May 2014. Thank you for your letter responses dated April 8, 2014 and June 3, 2014. Geronimo Energy sincerely appreciates your early coordination.

Since our last correspondence, 2 of Aurora's 24 facility locations have been altered/re-located: Montrose and Pine Island. Attached you'll find a letter requesting your review, as well as maps of the altered facilities. For reference, the

northeast corner of Montrose shifted approximately 2,000 feet southwest and the northeast corner of Pine Island shifted approximately 2,500 feet southwest.

We appreciate your review and comments for these two altered facilities within 30 days. If you have any questions or need additional information to complete your review, please let me know.

Take care,

**Ingrid Schwingler**

*Senior Permitting Specialist*

7650 Edinborough Way, Suite 725

Edina, MN 55435

Main: 952.988.9000

Direct: 952.641.4043

[Geronimo Energy](#)

**AFFIDAVIT OF SERVICE**

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*In the Matter of the Application of Aurora  
Distributed Solar, LLC for a Site Permit for an up  
to 100 MW distributed solar energy project to be  
constructed at up to 24 different locations  
throughout Xcel Energy's Minnesota Service  
Territory*

**MPUC Docket No. E6928/GS-14-515**

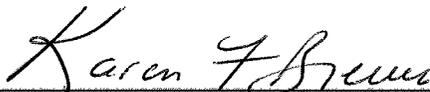
---

STATE OF MINNESOTA    )  
  ) ss.  
COUNTY OF HENNEPIN    )

Karen F. Brewer, of Minneapolis, Hennepin County, in the State of Minnesota, being duly sworn, says that on the 6th day of August, 2014, she e-filed with the Minnesota Public Utilities Commission the following:

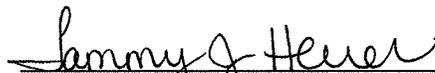
- 1. Completeness Reply Comments; and**
- 2. Affidavit of Service.**

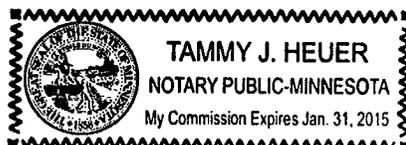
A copy has also been served in accordance with the attached service lists of record.

  
\_\_\_\_\_  
Karen F. Brewer

Subscribed and sworn to before me this 6th day of August, 2014.

(SEAL)

  
\_\_\_\_\_  
Notary Public, Hennepin County, Minnesota  
My Commission Expires 1-31-15



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-515_CS-14-515
Betsy	Engelking	betsy@geronimoenergy.com	Geronimo Energy	7650 Edinborough Way Suite 725 Edina, MN 55435	Electronic Service	No	OFF_SL_14-515_CS-14-515
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_14-515_CS-14-515
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_14-515_CS-14-515
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_14-515_CS-14-515
David	Post	David.Post@enel.com	Enel Green Power North America	7650 Edinborough Way Ste 725 Edina, MN 55435	Electronic Service	No	OFF_SL_14-515_CS-14-515

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Angie	Berg	angie.berg@co.stearns.mn.us	Stearns County	Administration Ctr, Rm 343 705 Courthouse Square St. Cloud, MN 56303	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Kathy	Brockway	kbrockway@co.le-sueur.mn.us	Le Sueur County	88 S Park Ave Le Center, MN 56057	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Melissa	DeVeiter	melissa.deveiter@co.dodg e.mn.us	Dodge County	22 6th St E, Dept 123 Mantorville, MN 55955-2240	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Jon	Eickhoff	N/A	City of Pine Island	250 S Main Street, PO Box 1000 Pine Island, MN 55963	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Larry	Gasow	Larry.Gasow@co.mcleod. mn.us	McLeod County	830 E 11th Street Glencoe, MN 55336	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Kristi	Gross	kristi.gross@co.goodhue.m n.us	Goodhue County	509 W 5th St Red Wing, MN 55066	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Sarah	Jewell	sjewell@rwpk.com	Reichert Wenner, P.A.	616 Roosevelt Rd Suite 100 PO Box 1556 St. Cloud, MN 56302-1556	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Jeff	Jones	jjones@cityofpipestone.co m	City of Pipestone	119 2nd Ave SW Pipestone, MN 56164	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Tom	Kleist	buffalotownship@aol.com	Buffalo Township	3405 56th St NE Buffalo, MN 55313	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Jack	Korathof	N/A		3327 Eaken Avenue NE Buffalo, MN 55313	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
George	Leary	george.leary@blueearthcommunitymn.gov	Blue Earth County Planning & Zoning	410 S 5th St Mankato, MN 56001	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Mark	Leiferman	Mark.Leiferman@co.waseca.mn.us	Waseca County	307 N State St Waseca, MN 56093	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Matt	Mangulis	mattmangulis@yahoo.com		21304 594th Ave. Mankato, MN 56001	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Roger	Mueliner	N/A		24817 Fondant Ave Forest Lake, MN 55025	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Rick	Olseen	rick.olseen@mail.house.gov	Field and Constituent Service Rep	313 N Main St #103 Center City, MN 55012	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Sean	Riley	N/A	Wright County Planning and Zoning	10 2nd Street NW Buffalo, MN 55313	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Ruth Marie	Ruddolph	N/A		5750 Adair Ave N Crystal, MN 55429	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Todd	Schultz	Tschultz@ci.sauk-rapids.mn.us	City of Sauk Rapids	250 SUMMIT AVE N Sauk Rapids, MN 56379	Electronic Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Dan and Danielle	Sheild	danisheid@gmail.com		20382 310th Street Shafer, MN 55074	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Shawn	Smith	N/A		494 Jennings Ave NW Annandale, MN 55302	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Dave	Starr	Dave_Starr@CINFIN.com		1012 W 2nd Street Zumbrota, MN 55992	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List
Nick	Vespasiano	nvespasiano@montenews.com	Montevideo News	223 S 1st Street Montevideo, MN 56265	Paper Service	No	SPL_SL_14-515_Aurora Solar Project Contact List